

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 2003**  
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks <sup>d</sup>
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 172,380	—	298,520	3,987	4,986	0	468,538	1,363	0	891,701
<b>Natural Gas Liquids and LRGs</b> .....	47,310	25,460	10,365	—	20,796	—	10,949	1,353	50,037	107,504
Pentanes Plus .....	8,240	—	1,996	—	896	—	5,566	4	3,770	8,126
Liquefied Petroleum Gases .....	39,070	25,460	8,369	—	19,900	—	5,383	1,348	46,268	99,378
Ethane/Ethylene .....	16,330	510	19	—	1,734	—	0	0	15,125	20,395
Propane/Propylene .....	13,900	17,485	5,378	—	12,014	—	0	822	23,927	45,953
Normal Butane/Butylene .....	3,926	7,480	2,357	—	5,202	—	1,727	526	6,308	25,996
Isobutane/Isobutylene .....	4,914	-15	615	—	950	—	3,656	0	908	7,034
<b>Other Liquids</b> .....	-809	—	29,027	—	2,973	—	22,546	1,698	1,001	154,991
Other Hydrocarbons/Oxygenates .....	11,001	—	1,504	—	-1,099	—	12,727	877	0	14,102
Unfinished Oils .....	—	—	12,479	—	3,580	—	7,986	0	913	88,053
Motor Gasoline Blend. Comp. ....	-11,810	—	15,044	—	438	—	1,975	821	0	52,639
Aviation Gasoline Blend. Comp. ....	—	—	0	—	54	—	-142	0	88	197
<b>Finished Petroleum Products</b> .....	12,835	505,733	50,304	—	-626	—	—	27,539	541,958	404,213
Finished Motor Gasoline .....	12,835	247,976	14,696	—	-2,705	—	—	3,258	274,953	153,359
Reformulated .....	—	83,738	7,599	—	1,343	—	—	6	89,988	37,551
Oxygenated .....	10,250	19,890	0	—	84	—	—	0	30,056	226
Other .....	2,585	144,348	7,097	—	-4,132	—	—	3,253	154,909	115,582
Finished Aviation Gasoline .....	—	463	56	—	45	—	—	0	474	1,468
Jet Fuel .....	—	41,795	3,521	—	-1,804	—	—	206	46,914	38,408
Naphtha-Type .....	—	8	0	—	4	—	—	6	-2	23
Kerosene-Type .....	—	41,787	3,521	—	-1,808	—	—	200	46,916	38,385
Kerosene .....	—	953	228	—	1,171	—	—	9	1	3,795
Distillate Fuel Oil .....	—	111,829	10,121	—	5,668	—	—	3,022	113,260	111,796
0.05 percent sulfur and under .....	—	83,926	4,390	—	2,093	—	—	1,249	84,974	74,028
Greater than 0.05 percent sulfur ....	—	27,903	5,731	—	3,575	—	—	1,773	28,286	37,768
Residual Fuel Oil .....	—	20,045	8,529	—	-649	—	—	8,402	20,821	35,564
Naphtha For Petro. Feed. Use .....	—	6,060	5,132	—	167	—	—	0	11,025	1,894
Other Oils For Petro. Feed. Use .....	—	5,209	5,763	—	304	—	—	0	10,668	1,683
Special Naphthas .....	—	1,627	599	—	168	—	—	522	1,536	1,903
Lubricants .....	—	4,593	131	—	-181	—	—	1,020	3,885	9,164
Waxes .....	—	447	114	—	25	—	—	118	418	683
Petroleum Coke .....	—	24,054	1,001	—	86	—	—	10,313	14,656	10,446
Asphalt and Road Oil .....	—	16,922	413	—	-2,971	—	—	663	19,643	32,895
Still Gas .....	—	21,882	0	—	0	—	—	0	21,882	0
Miscellaneous Products .....	—	1,878	0	—	50	—	—	6	1,822	1,155
<b>Total</b> .....	231,716	531,193	388,216	3,987	28,129	0	502,033	31,953	592,996	1,558,409

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>d</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."